

BEARTOOTH ELECTRIC COOPERATIVE, INC.  
PROPOSED AMOUNT TO BE WRITTEN OFF  
2012

\$23,098.01 Proposed 2012 Write offs on Inactive Accounts (55 Accounts)

\$15,474.38 Unretired Capital Credits available to offset write off

\$9,847.51 2011 Write offs on Inactive Accounts (16 Accounts)

\$12,500 accrued in 2012 for write offs

12/31/2012 Balance for Accumulated Provision Uncollectable Accounts is \$63,496.42

Outside collection agency will be utilized to continue collection effort.

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT  
ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION  
MT0019

PERIOD ENDED December, 2012

BORROWER NAME Beartooth Electric Cooperative, Inc.

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

**CERTIFICATION**

**We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

\_\_\_\_\_  
DATE

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	10,230,330	10,216,631	10,320,526	1,017,829
2. Power Production Expense	0			
3. Cost of Purchased Power	4,910,192	4,928,454	4,849,952	501,616
4. Transmission Expense	4,672	5,640	4,714	330
5. Regional Market Expense	0			
6. Distribution Expense - Operation	1,040,819	1,007,995	933,235	142,587
7. Distribution Expense - Maintenance	828,005	518,272	676,152	35,802
8. Customer Accounts Expense	259,182	254,272	256,429	18,973
9. Customer Service and Informational Expense	72,719	75,015	49,952	3,952
10. Sales Expense	1,158	12,504	45,000	100
11. Administrative and General Expense	1,039,538	1,095,435	1,154,609	101,765
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>8,156,285</b>	<b>7,897,587</b>	<b>7,970,043</b>	<b>805,125</b>
13. Depreciation and Amortization Expense	811,557	844,678	830,555	70,453
14. Tax Expense - Property & Gross Receipts	91	843	0	0
15. Tax Expense - Other	1,364	2,148	1,364	127
16. Interest on Long-Term Debt	679,684	663,068	659,380	54,947
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	25,124	26,518	17,528	1,376
19. Other Deductions	1,800	1,800	1,800	150
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>9,675,905</b>	<b>9,436,642</b>	<b>9,480,670</b>	<b>932,178</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>554,425</b>	<b>779,989</b>	<b>839,856</b>	<b>85,651</b>
22. Non Operating Margins - Interest	44,188	53,559	22,094	4,985
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	(350,311)	(3,947,041)	0	(3,945,630)
26. Generation and Transmission Capital Credits	12,852	0	0	0
27. Other Capital Credits and Patronage Dividends	51,005	42,665	50,342	5,370
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>312,159</b>	<b>(3,070,828)</b>	<b>912,292</b>	<b>(3,849,624)</b>

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT  
ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION

MT0019

PERIOD ENDED

December, 2012

INSTRUCTIONS - See help in the online application.

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	59	57	5. Miles Transmission	15.21	15.21
2. Services Retired	42	63	6. Miles Distribution – Overhead	1,280.05	1,284.49
3. Total Services in Place	6,309	6,303	7. Miles Distribution - Underground	444.82	448.84
4. Idle Services (Exclude Seasonals)	688	682	<b>8. Total Miles Energized (5 + 6 + 7)</b>	1,740.08	1,748.54

**PART C. BALANCE SHEET**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	27,524,353	30. Memberships	0
2. Construction Work in Progress	220,341	31. Patronage Capital	7,029,792
<b>3. Total Utility Plant (1 + 2)</b>	<b>27,744,694</b>	32. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	12,210,569	33. Operating Margins - Current Year	779,989
<b>5. Net Utility Plant (3 - 4)</b>	<b>15,534,125</b>	34. Non-Operating Margins	(3,850,817)
6. Non-Utility Property (Net)	0	35. Other Margins and Equities	76,508
7. Investments in Subsidiary Companies	0	<b>36. Total Margins &amp; Equities (30 thru 35)</b>	<b>4,035,472</b>
8. Invest. in Assoc. Org. - Patronage Capital	279,454	37. Long-Term Debt - RUS (Net)	545,427
9. Invest. in Assoc. Org. - Other - General Funds	0	38. Long-Term Debt - FFB - RUS Guaranteed	7,410,978
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	296,373	39. Long-Term Debt - Other - RUS Guaranteed	0
11. Investments in Economic Development Projects	0	40. Long-Term Debt Other (Net)	5,480,407
12. Other Investments	0	41. Long-Term Debt - RUS - Econ. Devel. (Net)	0
13. Special Funds	0	42. Payments – Unapplied	0
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>575,827</b>	<b>43. Total Long-Term Debt (37 thru 41 - 42)</b>	<b>13,436,812</b>
15. Cash - General Funds	1,092,782	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	1	45. Accumulated Operating Provisions and Asset Retirement Obligations	0
17. Special Deposits	0	<b>46. Total Other Noncurrent Liabilities (44 + 45)</b>	<b>0</b>
18. Temporary Investments	269,248	47. Notes Payable	0
19. Notes Receivable (Net)	0	48. Accounts Payable	664,731
20. Accounts Receivable - Sales of Energy (Net)	1,223,253	49. Consumers Deposits	72,370
21. Accounts Receivable - Other (Net)	6,693	50. Current Maturities Long-Term Debt	475,441
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt - Economic Development	0
23. Materials and Supplies - Electric & Other	272,639	52. Current Maturities Capital Leases	0
24. Prepayments	27,763	53. Other Current and Accrued Liabilities	359,193
25. Other Current and Accrued Assets	5,728	<b>54. Total Current &amp; Accrued Liabilities (47 thru 53)</b>	<b>1,571,735</b>
<b>26. Total Current and Accrued Assets (15 thru 25)</b>	<b>2,898,107</b>	55. Regulatory Liabilities	0
27. Regulatory Assets	0	56. Other Deferred Credits	16,525
28. Other Deferred Debits	52,485	<b>57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)</b>	<b>19,060,544</b>
<b>29. Total Assets and Other Debits (5+14+26 thru 28)</b>	<b>19,060,544</b>		

<p style="text-align: center;">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE <b>FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION</b></p>	<p>BORROWER DESIGNATION  MT0019</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December, 2012</p>
<p><b>PART D. NOTES TO FINANCIAL STATEMENTS</b></p>	
<p>Non Operating Margins - Other includes write off to actual value of assets due to Southern bankruptcy and SME of \$3,422,257 and write off of Other Deferred Debits for Survey (project not expected to be completed) of \$527,389.</p>	

<p style="text-align: center;">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE <b>FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION</b></p>	<p>BORROWER DESIGNATION  MT0019</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December, 2012</p>
<p><b>PART D. CERTIFICATION LOAN DEFAULT NOTES</b></p>	

**FINANCIAL AND OPERATING REPORT  
ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION MT0019

PERIOD ENDED December, 2012

INSTRUCTIONS - See help in the online application.

**PART E. CHANGES IN UTILITY PLANT**

PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Distribution Plant	23,340,332	514,175	353,891		23,500,616
2. General Plant	2,343,332	47,628	14,800		2,376,160
3. Headquarters Plant	1,151,507	69,937			1,221,444
4. Intangibles	0	0			0
5. Transmission Plant	426,133	0			426,133
6. Regional Transmission and Market Operation Plant	0	0			0
7. All Other Utility Plant	0	0			0
<b>8. Total Utility Plant in Service (1 thru 7)</b>	<b>27,261,304</b>	<b>631,740</b>	<b>368,691</b>		<b>27,524,353</b>
9. Construction Work in Progress	219,902	439			220,341
<b>10. Total Utility Plant (8 + 9)</b>	<b>27,481,206</b>	<b>632,179</b>	<b>368,691</b>		<b>27,744,694</b>

**PART F. MATERIALS AND SUPPLIES**

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric	181,390	1,252,238	7,354	1,168,343		0	272,639
2. Other	0						0

**PART G. SERVICE INTERRUPTIONS**

ITEM	AVERAGE MINUTES PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	MAJOR EVENT (b)	PLANNED (c)	ALL OTHER (d)	
1. Present Year					
2. Five-Year Average					

**PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS**

1. Number of Full Time Employees	21	4. Payroll - Expensed	844,822
2. Employee - Hours Worked - Regular Time	44,130	5. Payroll - Capitalized	338,367
3. Employee - Hours Worked - Overtime	1,212	6. Payroll - Other	333,514

**PART I. PATRONAGE CAPITAL**

ITEM	DESCRIPTION	THIS YEAR (a)	CUMULATIVE (b)
1. Capital Credits - Distributions	a. General Retirements	0	1,639,272
	b. Special Retirements	36,638	754,408
	<b>c. Total Retirements (a + b)</b>	<b>36,638</b>	<b>2,393,680</b>
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power	0	
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	18,740	
	<b>c. Total Cash Received (a + b)</b>	<b>18,740</b>	

**PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE**

1. Amount Due Over 60 Days	\$ 80,514	2. Amount Written Off During Year	\$ 23,098
----------------------------	-----------	-----------------------------------	-----------

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION</b>	BORROWER DESIGNATION  MT0019
--	------------------------------------

INSTRUCTIONS - See help in the online application	PERIOD ENDED December, 2012
---	--------------------------------

**PART K. kWh PURCHASED AND TOTAL COST**

No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Southern Montana Elec G & T Cooperative, Inc.	800414			69,087,177	4,928,454	7.13		
	Total				69,087,177	4,928,454	7.13		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION</b>		BORROWER DESIGNATION  MT0019
INSTRUCTIONS - See help in the online application		PERIOD ENDED December, 2012
<b>PART K. kWh PURCHASED AND TOTAL COST</b>		
<b>No</b>	<b>Comments</b>	
1		



UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION</b>		BORROWER DESIGNATION MT0019	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2012	
<b>PART L. LONG-TERM LEASES</b>			
No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
	<b>TOTAL</b>		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION</b>		BORROWER DESIGNATION MT0019	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2012	
<b>PART M. ANNUAL MEETING AND BOARD DATA</b>			
1. Date of Last Annual Meeting 9/22/2012	2. Total Number of Members 4,282	3. Number of Members Present at Meeting 158	4. Was Quorum Present? Y
5. Number of Members Voting by Proxy or Mail 658	6. Total Number of Board Members 7	7. Total Amount of Fees and Expenses for Board Members \$ 100,840	8. Does Manager Have Written Contract? Y

**RUS Financial and Operating Report Electric Distribution**

**Revision Date 2010**

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE <b>FINANCIAL AND OPERATING REPORT</b> <b>ELECTRIC DISTRIBUTION</b>	BORROWER DESIGNATION MT0019
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2012

**PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS**

No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	545,427	30,838	18,678	49,516
2	National Rural Utilities Cooperative Finance Corporation	5,229,532	311,226	146,502	457,728
3	CoBank, ACB				
4	Federal Financing Bank	7,410,978	321,004	444,560	765,564
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	SME HIGHWOOD		19,347		19,347
8	SOUTHERN G&T LOC GUARANTEE	250,875			
	<b>TOTAL</b>	<b>13,436,812</b>	<b>682,415</b>	<b>609,740</b>	<b>1,292,155</b>

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION MT0019		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		PERIOD ENDED December, 2012		
INSTRUCTIONS - See help in the online application.				
<b>PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY</b>				
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	5,327	5,302	
	b. kWh Sold			48,836,384
	c. Revenue			8,366,826
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	
	b. kWh Sold			
	c. Revenue			
3. Irrigation Sales	a. No. Consumers Served	0	51	
	b. kWh Sold			3,907,635
	c. Revenue			531,740
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	358	349	
	b. kWh Sold			7,269,931
	c. Revenue			1,080,209
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	1	1	
	b. kWh Sold			2,094,300
	c. Revenue			234,476
6. Public Street & Highway Lighting	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
<b>10. Total No. of Consumers (lines 1a thru 9a)</b>		5,686	5,703	
<b>11. Total kWh Sold (lines 1b thru 9b)</b>				62,108,250
<b>12. Total Revenue Received From Sales of Electric Energy (lines 1c thru 9c)</b>				10,213,251
13. Transmission Revenue				
14. Other Electric Revenue				3,381
15. kWh - Own Use				289,959
16. Total kWh Purchased				69,087,177
17. Total kWh Generated				0
18. Cost of Purchases and Generation				4,934,094
19. Interchange - kWh - Net				
20. Peak - Sum All kW Input (Metered) Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>				14,668

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT  
ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION MT0019

PERIOD ENDED December, 2012

INSTRUCTIONS - See help in the online application.

**PART P. ENERGY EFFICIENCY PROGRAMS**

CLASSIFICATION	ADDED THIS YEAR			TOTAL TO DATE		
	No. of Consumers <i>(a)</i>	Amount Invested <i>(b)</i>	Estimated MMBTU Savings <i>(c)</i>	No. of Consumers <i>(d)</i>	Amount Invested <i>(e)</i>	Estimated MMBTU Savings <i>(f)</i>
1. Residential Sales (excluding seasonal)						
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less						
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale – RUS Borrowers						
9. Sales for Resale – Other						
<b>10. Total</b>						

RUS Financial and Operating Report Electric Distribution

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION          INVESTMENTS, LOAN GUARANTEES AND LOANS</b>	BORROWER DESIGNATION MT0019  PERIOD ENDED December, 2012
--	--

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)**

No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
<b>2</b>	<b>Investments in Associated Organizations</b>				
	NRUCFC CAPITAL TERM CERTIFICATES		286,173		
	FEDERATED R.E..., FARMERS UNION, NCDC, TRIANGLE TELE., RESCO, NRTC, MAU, NISC	64,501			
	NRUCFC MBSH, COBANK MBSH		1,000		
	NRUCFC PAT CAPITAL CREDITS		130,229		
	BASIN CAPTIAL CREDITS		80,567		
	CO-BANK		13,357		
	Totals	64,501	511,326		
<b>6</b>	<b>Cash - General</b>				
	1ST INTERSTATE BANK - CHECKING	906,518	100,000		
	WELLS FARGO BANK - CHECKING		81,603		
	YELLOWSTONE BANK - SAVINGS		4,111		
	BEC - WORKING FUNDS		550		
	Totals	906,518	186,264		
<b>8</b>	<b>Temporary Investments</b>				
	1ST INTERSTATE BANK - SAVINGS	164,282	100,000		
	WELLS FARGO BANK - SAVINGS		4,966		
	Totals	164,282	104,966		
<b>9</b>	<b>Accounts and Notes Receivable - NET</b>				
	EMPLOYEE PAID INSURANCE, POLE RENTAL, OTHER RECEIVABLES		6,693		
	Totals		6,693		
<b>11</b>	<b>TOTAL INVESTMENTS (1 thru 10)</b>	1,135,301	809,249		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION          INVESTMENTS, LOAN GUARANTEES AND LOANS</b>	BORROWER DESIGNATION MT0019  PERIOD ENDED December, 2012
--	--

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**PART Q. SECTION II. LOAN GUARANTEES**

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1	BEC's Load Ratio Share of G&T's CFC LOC	5/24/2016	120,420	120,420	
2	BEC's Load Ratio Share of Highwood Generation Station-Prudential	2/26/2040	15,052,500	15,052,500	
3	BEC's Load Ratio Share of Highwood Generation Station-Modern Woodman	2/26/2026	2,007,000	2,007,000	
	<b>TOTAL</b>		17,179,920	17,179,920	
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION          INVESTMENTS, LOAN GUARANTEES AND LOANS</b>	BORROWER DESIGNATION MT0019
	PERIOD ENDED December, 2012

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION III. RATIO**

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]	4.09 %
--	--------

**SECTION IV. LOANS**

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1	Employees, Officers, Directors				
2	Energy Resources Conservation Loans				
	<b>TOTAL</b>				